PART 2

SAN LUIS OBISPO COUNTY

DEPARTMENT OF PLANNING AND BUILDING

THIS IS A NEW PROJECT REFERRAL

DATE: 9/11/2012

TO: _____

FROM: Murry Wilson, Coastal Team

PROJECT DESCRIPTION: DRC2012-00015 TOSCO- Minor Use Permit for grading on less than 3 acres. Site located off Willow Road in Arroyo Grande. APN: 092-401-011.

Return this letter with your comments attached no later than: 14 days from receipt of this referral. CACs please respond within 60 days. Thank you.

PART 1 - IS THE ATTACHED INFORMATION ADEQUATE TO COMPLETE YOUR REVIEW?

- ❑ YES (Please go on to PART II.)
- ❑ NO (Call me ASAP to discuss what else you need. We have only 10 days in which we must obtain comments from outside agencies.)

PART II - ARE THERE SIGNIFICANT CONCERNS, PROBLEMS OR IMPACTS IN YOUR AREA OF REVIEW?

- ❑ YES (Please describe impacts, along with recommended mitigation measures to reduce the impacts to less-than-significant levels, and attach to this letter)
- ❑ NO (Please go on to PART III)

PART III - INDICATE YOUR RECOMMENDATION FOR FINAL ACTION.

Please attach any conditions of approval you recommend to be incorporated into the project's approval, or state reasons for recommending denial.

IF YOU HAVE "NO COMMENT," PLEASE SO INDICATE, OR CALL.

_____

_____

_____

_____ _____ _____

Date Name Phone

Attachment 2

Legal Lot Verification

RE: Conoco Phillips Land Use Permit
Throughput Increase Project
Santa Maria Facility

Date: May 29, 2009

APN 092-401-011 is a legal lot because:

1. Created by Deed Prior to Applicable Subdivision Regulation. Attached hereto is that certain Grant Deed recorded January 22, 1954 in Book 742, Page 485 of the Official Records of San Luis Obispo County, California, which deed was found by First American Title Company as the "Creation Deed." According to the County's Subdivision Regulation Matrix, this conveyance pre-dated any applicable subdivision regular for creation of this parcel.

2. Exceeds Minimum Parcel Size Requirements. Furthermore, the large 1,800 +/- parcel size for APN 092-401-011, far exceeds the current minimum parcel size of 10 acres for parcels like this within the industrial land use category in the coastal zone. Therefore, there should be no concerns that the parcel is any way "nonconforming" under even the current subdivision regulations.

3. Prior Permits. Finally, as shown on the County Planning Department's website, numerous permits have been issued to this APN in the past, thereby creating their own basis for legal lot status under Gov't Code 66499.34.

Creation Deed

GRANT DEED

FOR A VALUABLE CONSIDERATION, receipt of which is hereby acknowledged, HELEN BOSSE, NELLIE L. SANFORD and BRUCE W. ROBB, hereinafter called Grantors, do hereby grant to UNION OIL COMPANY OF CALIFORNIA, a corporation, organized under the laws of the State of California, hereinafter called Grantee, the real property in the County of San Luis Obispo, State of California, described as:

Lots C, F, G, H, I, J, K, L, M, N and O of the Standard Eucalyptus Tract, a division of the Oso Flaco Ranch, part of the Rancho Bolsa de Chemical and part of Lots 19, 20, 21 and 22 of the Rancho Guadalupe, San Luis Obispo County, surveyed by A. F. Parsons and H. E. Grider, in October 1909, as shown on map of said tract filed in the office of the County Recorder of said County of San Luis Obispo on November 1, 1909, and recorded in Book 1, at Page 12 of maps thereof.

ALSO Lots 1 to 6 inclusive and Lots 9 to 19 inclusive, as the same are laid down and designated on that certain map entitled "Map of the Subdivisions of Lot "E" of the Standard Eucalyptus Tract", as per map on file and of record in the office of the County Recorder of the said County of San Luis Obispo.

EXCEPTING AND RESERVING unto Grantors, their successors or assigns, the right to receive the following described royalty on all oil, gas, and other hydrocarbon substances which may be produced, saved, and sold or removed from the lands hereinabove described if, as, and when the same are so produced and saved and sold or removed from said premises, to-wit:

(a) A sum equal to twelve and one-half per cent (12½%) of the value of all oil produced, saved and sold or removed from the hereinabove described lands, said value being based on the public posted market price in the field for oil of like gravity and quality the day the oil is removed from gauging tanks;

(b) A sum equal to twelve and one-half per cent (12½%) of the net proceeds derived from the sale of gas produced hereunder, after deducting delivery and sale costs, if any, and also twelve and one-half per cent (12½%) of the value at the field market price of any gas used by Grantee in operations other than those conducted on the above described lands, but nothing herein contained shall require Grantee to save or market gas from said lands unless there shall be a surplus above the requirements of operations on said lands and a market at the well for same;

(c) A sum equal to twelve and one-half per cent (12½%) of forty per cent (40%) of all gasoline or other content extracted and saved from gas produced from the above described lands, the remaining sixty per cent (60%) being deemed the reasonable cost of such extraction. The value of such gasoline or other content shall be deemed to be the value of such gasoline or other content at prices currently offered and paid by major purchasers for gasoline and other content of like specifications and quality in the district. If gasoline or other content is extracted by a third party on a basis whereby a royalty is reserved to Grantee, then Grantors shall be entitled to twelve and one-half per cent (12½%) of the value of such reserved royalty, such value of which shall be determined as above provided;

MAR 22 1954

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It is expressly agreed that Grantee by acceptance of said deed shall not assume any obligations whatsoever, express or implied, to explore for or produce oil, gas, or other hydrocarbon substances in or from the above described lands but shall have full discretion to conduct or not to conduct any such operations in whatever manner it shall see fit; provided, however, that in the event a well is drilled on adjacent property and within three hundred and thirty (330) feet of the exterior limits of the above described lands and said well produces oil or gas in paying quantities for thirty (30) consecutive days and a well offsetting same is not already drilled or being drilled on the lands hereinabove described, then in that event Grantee shall within sixty (60) days after completion of said production period of thirty (30) days of said well to be offset, commence drilling operations for a well to offset such producing well and drill the same diligently to the stratum or zone from which oil or gas is being produced from said well to be offset. In the event Grantee shall determine that an offset well cannot be practicably drilled, it shall notify Grantors in writing and make available and surrender to Grantors, if Grantors so request, a drilling site for the drilling of a well to the stratum or zone only from which the well to be offset is being produced.

Grantors shall pay twelve and one-half per cent (12½%) of any and all taxes assessed upon the mineral rights in the lands hereinabove described, together with a proportionate share of all severance, production, and license taxes or other taxes or assessments levied or assessed on account of production of oil, gas, or other hydrocarbon substances on or from the lands hereinabove described. If Grantors shall fail to pay any taxes, assessments, or charges required to be paid by Grantors, Grantee may at its option pay the same and in such event Grantee may reimburse itself for such taxes, assessments or charges so paid by it from any royalties accruing to Grantors hereunder.

GRANTORS FURTHER EXCEPT AND RESERVE unto themselves, their successors or assigns, the right to receive a sum equal to two and one-half per cent (2½%) only of the value of all oil, gas, and other hydrocarbon substances which may be produced, saved and removed from any well or wells located on the surface of the above described lands and slant drilled through said lands and under and into other lands, including tide, overflowed, and submerged lands, which sum shall be payable only in money, computed in the same manner, payable at the same time, and subject proportionately to the same charges and deductions as is the royalty payable by Grantee to Grantors hereunder on production from the above described lands.

SUBJECT TO: (1) Conditions, restrictions, reservations, leases, rights, rights of way and easements of record on the date of July 2, 1953.

(2) Taxes for the second half of the fiscal year 1953-1954.

WITNESS our hands this 16th day of January, 1954.

Helen Brown
HELEN BROWN

Nellie L. Sanford
NELLIE L. SANFORD

Bruce W. Robb
BRUCE W. ROBB

State of California } ss.
County of MONTEREY

On this 18th day of January in the year one thousand nine hundred and fifty-four before me, HARRY L. NOLAND, a Notary Public in and for the County of Monterey, State of California, residing therein, duly commissioned and sworn, personally appeared [illegible] W. [illegible] & [illegible] [illegible]

known to me to be the persons whose names are subscribed to the within instrument and acknowledged to me that they executed the same.

IN WITNESS WHEREOF I have hereunto set my hand and affixed my official seal in the county of Monterey the day and year in this certificate first above written.

[signature]

Notary Public in and for the County of Monterey, State of California.

STATE OF CALIFORNIA, } ss.
County of San Luis Obispo

On this 16th day of January in the year One Thousand Nine Hundred and Forty-fifty-four before me, GAIL COVERT, a Notary Public in and for the County of San Luis Obispo, personally appeared Nessie L. Sanford

known to me to be the person whose name is subscribed to the within instrument and acknowledged to me that she executed the same.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Official Seal at my office in the County of San Luis Obispo, the day and year in this certificate first above written.

[signature]

MY COMMISSION EXPIRES JULY 18, 1954 (GENERAL) NOTARY PUBLIC IN AND FOR THE COUNTY OF SAN LUIS OBISPO, STATE OF CALIFORNIA

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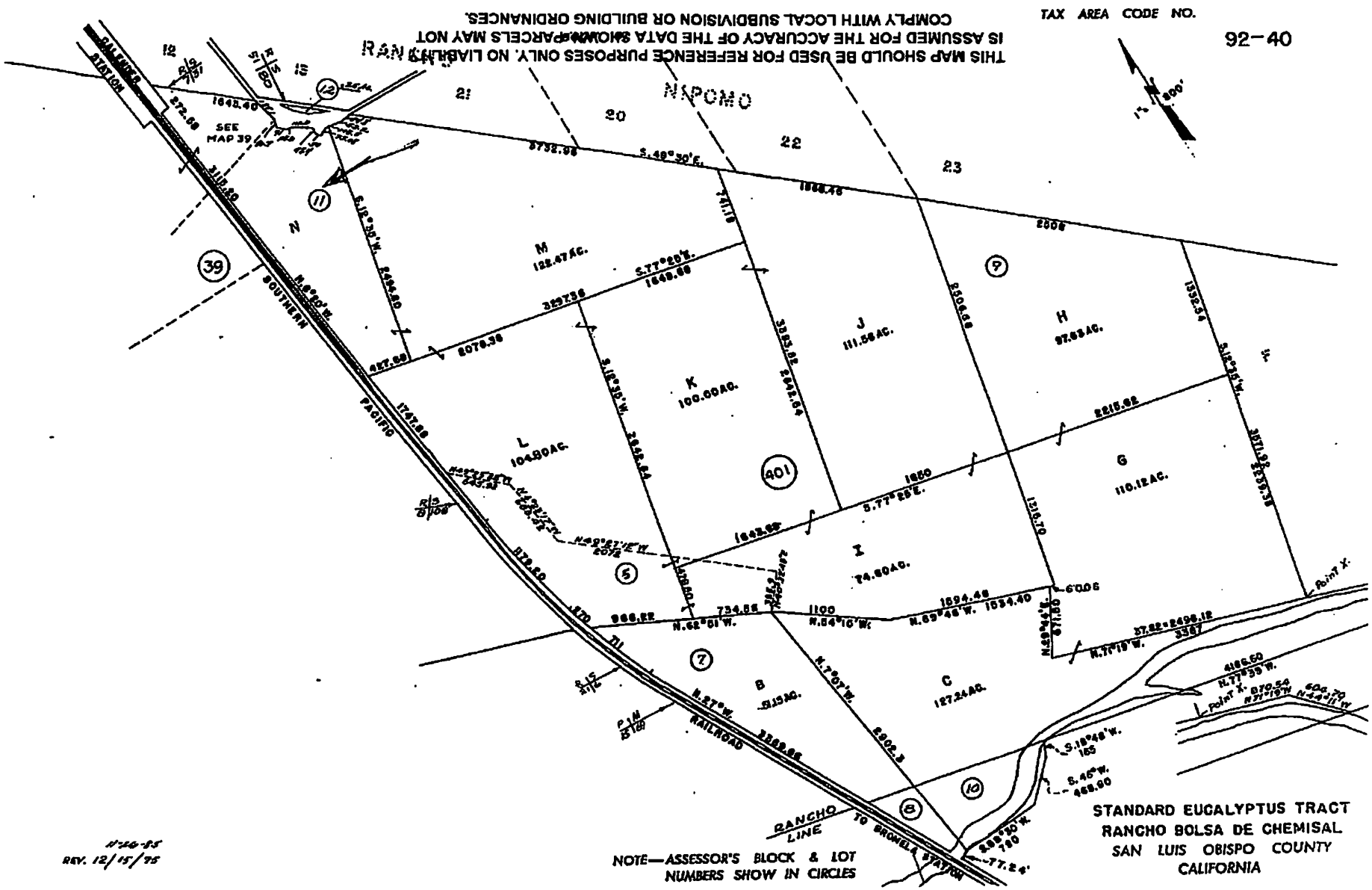
RECORDED AT REQUEST OF
SECURITY TITLE INSURANCE COMPANY
AT 3 P.M. MIN. PAST 3 P.M.
VOL. [illegible] Official Records p. [illegible]
SAN LUIS OBISPO COUNTY, CALIF.

JAN 22 1954

W. L. Ramage
County Recorder
Fee $3.25 Indexed

Description: San Luis Obispo,CA Assessor Map 92.40 Page: 1 of 2
Order: 1 Comment:



CONOCOPHILLIPS SANTA MARIA FACILITY PROCEDURES MANUAL					
SMF 9.10.2: Emergency Preparedness Procedures			SMF 9.10.2.7: Fire Prevention Plan		
Issue Date: 2/3/09	Rev. # 1.6	Rev. Cyl: 3 yrs	Ret. Code: HSE170	Doc. Owner: HSE Dept.	Page: 1 of 5

I. PURPOSE AND SCOPE

A. Activities

This procedure outlines various methods and equipment used in the facility to prevent fires. It applies to the entire facility.

B. Exclusions

None

II. ROLES AND RESPONSIBILITIES

The Health, Safety, and Environment (HSE) Department is responsible to review, modify and provide guidance and interpretation regarding this policy. It is the responsibility of each employee to learn fire prevention methods and equipment that pertains to their individual duties.

III. DISCUSSION

Fires are one of the most common incidents that occur within our business. The pumping, storing, heating and handling of the hydrocarbon materials are accompanied by the always-present fire hazard. Some common causes of fires in our business are electrical storms, equipment malfunctions, open flames, sparks, hot surfaces and smoking. However, with proper maintenance and continuing compliance to our facility's loss control policies and procedures, these risks are minimized or eliminated altogether.

IV. SPECIAL MATERIALS/EQUIPMENT

None

V. LOSS EXPOSURES – HSE

Injury, illness, property damage and environmental incidents can result from failure to understand and utilize fire prevention methods and equipment.

VI. LOSS EXPOSURE – QUALITY

Property damage and environmental incidents can result from failure to understand and utilize fire prevention methods and equipment.

VII. GENERAL REQUIREMENTS

A. Training

Prior to beginning work, employees and contractors are trained on the fire hazards of materials and the processes that they may be exposed to while working at the Santa Maria Facility.

1. New employees receive training on facility HSE policies and procedures, followed by the department-specific orientation which covers the employee's job responsibilities, emergency procedures, tour

of the facility, an overview of "Visitor Handbook" (potential fire hazards, toxic releases, hazardous waste and entry into process areas), etc.

2. Emergency response personnel receive extensive training throughout the year on a variety of topics, including fire fighting, hazardous materials releases, and first aid/CPR. Non-operations personnel and full-time contractors receive training in hazard recognition and reporting through the Annual Safety Training Course that includes HazMat First Responder Awareness Level, portable extinguishers, small diameter hose (for incipient fires only) and basic Incident Command System training.

3. Contractors are required to complete a facility Process Safety Management orientation prior to beginning work which includes an overview of the facility and the hazards associated with the areas they will be working in or around. At a minimum employees and contractors are required to complete annual Hazardous Materials First Responder Awareness Level training to reinforce the knowledge of hazard recognition and proper response. This training is documented and recorded.

VIII. PROCEDURE

A. Potential fire hazards

1. Potential fire hazards must be controlled at all times throughout the facility. The facility's HSE policies and procedures, along with department-specific procedures provide control guidelines for the various tasks that are performed in the facility where fire hazards may be present. Examples of handling and storage procedures/practices are:

a) Operating Process Areas – Oil sampling procedures are specifically written (e.g., sampling D-103, sampling D-63) to safely perform the task. Equipment is designed to eliminate or minimize the potential for spillage or leakage (Management of Change procedure). All processing and storage equipment is constructed and routinely inspected to minimize the likelihood of serious mechanical failure (Mechanical Integrity Program). Housekeeping procedures require that processing areas remain free of hydrocarbon material, dirt and debris. Oil spills due to minor mechanical failure or human error are immediately cleaned up to prevent potential risk of fire.

b) Maintenance Shops – Small quantities of solvents, lubricants, paints, etc., used within the shops are properly stored in flammable

liquid storage cabinets. Larger quantities of lubricants and solvents are stored in designated storage areas. Proper use of lubricants and solvents is covered in the job specific task procedures within the Maintenance Department.

c) Warehouse Storage – The warehouse does not store flammable or combustible liquids within the building. All combustible material is stored outside the building in a designated area. Flammable material that is received is moved to the specific use location for proper storage, e.g., paint would be moved to the paint shop.

d) Office Buildings – Office buildings are designed and constructed to minimize fire hazards. All buildings are included in the Physical Conditions Inspection Program to help ensure that fire hazards are eliminated. Smoking areas outside of buildings are properly maintained to remove combustible material from the area.

B. Potential ignition sources

Potential ignition sources such as welding/open flame hot work are controlled through the Work Request/Work Order and Hot Work Permit procedures. These procedures require that all parties involved in the job understand the scope of the work to be performed, the hazards associated with the job and how they are to be controlled. Smoking and smoking accessories (matches, lighters, etc.) are strictly controlled throughout the facility. Smoking is PROHIBITED inside the facility except in pre-approved "AUTHORIZED SMOKING AREAS."

C. Fire protection equipment/systems

A wide variety of fire protection equipment is available within the facility. Fire Water pumps 515-3 and 515-4 provide fire water for the facility. Fire extinguishers are located throughout the facility and smoke detectors are located in all occupied buildings. Within the operating units are combustible vapor sensors to detect vapors before they reach their flash point. Fixed systems include water deluge systems (vacuum section and pump row), fire monitors, hose reels and foam chambers. Mobile equipment (Engine One, Foam Tender One, Attack One, and Rescue One, Terminator) as well as additional resources summoned from outside sources may be utilized to handle a major fire.

D. Maintenance of equipment

The Safety & Emergency Response (S&ER) Supervisor is responsible for the inspection and maintenance program on all fire prevention/protection equipment (including fixed and mobile equipment) and emergency procedures. This includes detailed audit programs such as Operations

daily/weekly kardex to inspect fire prevention/protection equipment. Facility procedures (Emergency Response Plan, S&ER and Operations Departments' kardex and the Maintenance Department's Preventative Maintenance and Reliability Programs) help to ensure the prevention of equipment failure through required inspection, testing and repair of equipment before it fails.

E. Flammable materials/housekeeping

All employees and contractors are responsible for the control of accumulation of flammable or combustible waste material. For example, the Operations Department accomplishes this by picking up and/or washing down all materials that are the result of work activities or minor spills. Hazardous material that is picked up is disposed of in hazardous waste satellite stations, which are managed by the Maintenance Department.

All employees and contractors are responsible for housekeeping throughout the facility. This is accomplished through programs such as Operations housekeeping procedures and the Physical Conditions Inspection Program which require employees to inspect areas to identify housekeeping problems so that they may be corrected. In addition, the Operations and Maintenance departments have assigned clean-up areas where specific persons/crews are responsible for keeping their area in a clean and orderly condition

F. Maintenance

Periodic review of the facility programs is essential to ensure that fire hazard control measures are in place, effective and properly maintained. This is accomplished by performing an annual review of loss control and department-specific procedures, and by completing an annual assessment of the facility's Process Safety Management (Cal-OSHA, 5189) program, e.g., Mechanical Integrity Program, developed to ensure that process equipment integrity is maintained.

IX. DEVIATION

None

X. DEFINITIONS AND ACRONYMS

None

XI. REFERENCES

Title 8, Division 1, Chapter 4, Subchapter 7, Subchapter 7, Group/part 16, Article 109, Section 5189: Process Safety Management of Acutely Hazardous Materials.

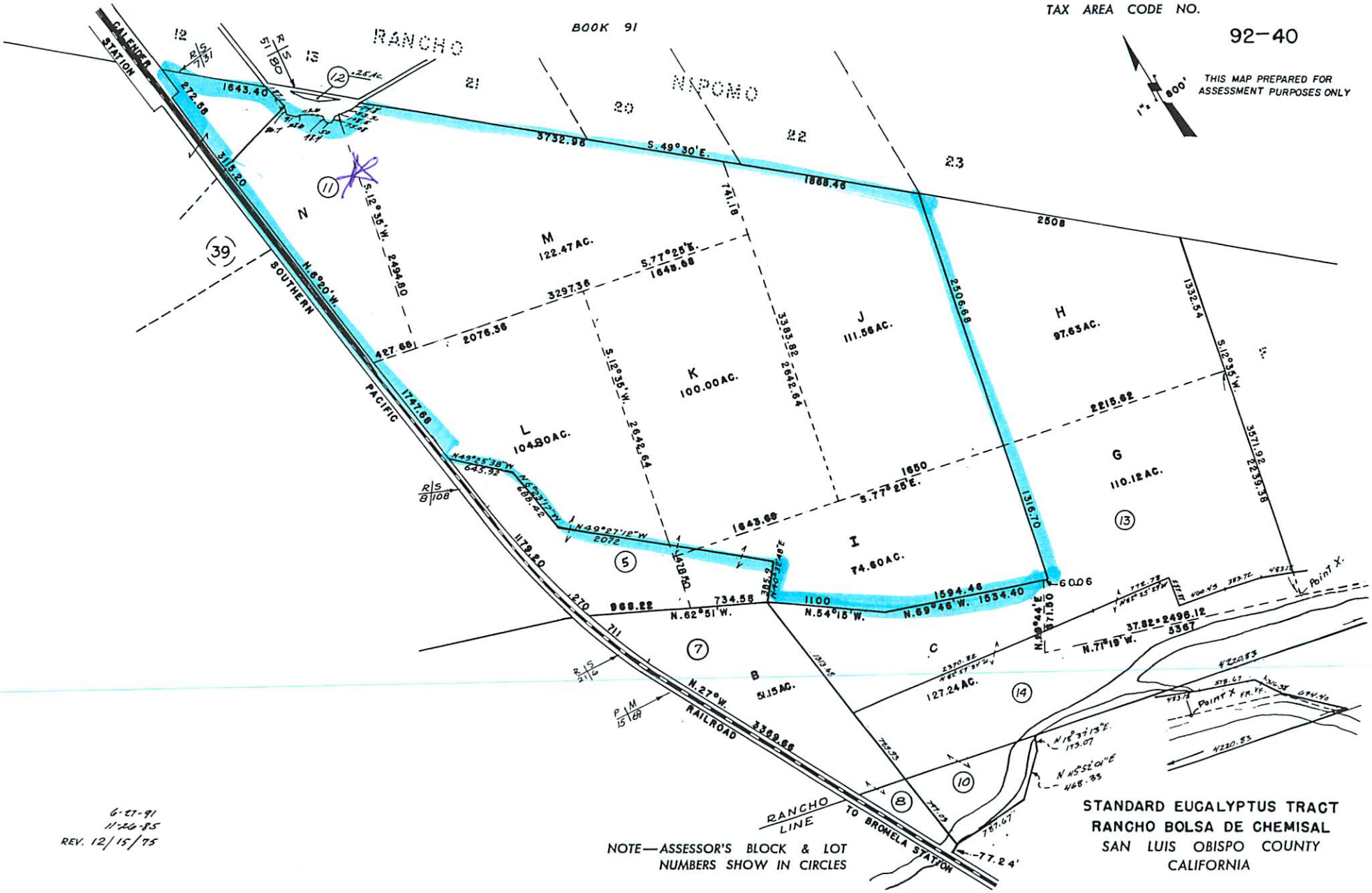
XII. RECORDS

None

XIII. ATTACHMENTS
None

XIV. REVISION HISTORY

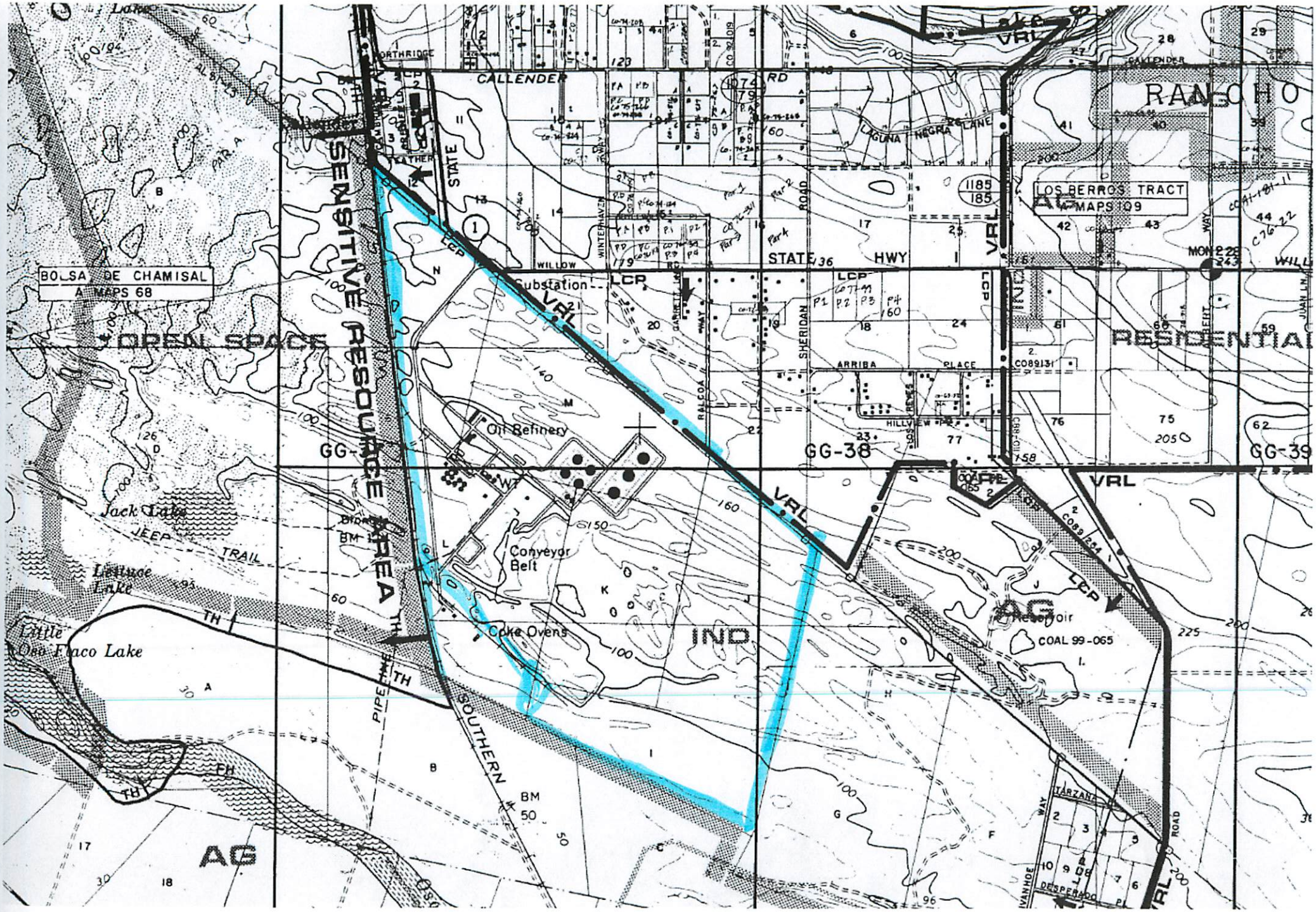
Recent minor and major revisions are documented below.			
Rev. #	**DATE**	**DESCRIPTION**	**BY**
1.6	1/29/09	Annual review. Minor changes.	LHS
1.5	1/17/06	New DRM format	GAP
1.4	11/23/04	Changed from Document #: LCM 4-03	AV
1.3	9/30/04	Annual review	GAP
1.2	02/11/03	Annual review – no changes required.	DGU
1.1	10/04/01	Annual review – no changes required.	DHB



NOTE—ASSESSOR'S BLOCK & LOT NUMBERS SHOW IN CIRCLES

STANDARD EUCALYPTUS TRACT
RANCHO BOLSA DE CHEMISAL
SAN LUIS OBISPO COUNTY
CALIFORNIA

6-27-91
11-26-85
REV. 12/15/95


BOLSA DE CHAMISAL
A MAPS 68
OPEN SPACE
SENSITIVE RESOURCE AREA
LOS BERROS TRACT
AG MAPS 109
RANCHO
RESIDENTIAL
CALLENDER RD
STATE HWY 1
LAGUNA NEGRA LANE
SHERIDAN ROAD
ARRIBA PLACE
WILLOW
Substation
Oil Refinery
Conveyor Belt
Coke Ovens
Reservoir
COAL 99-065
Jack Lake
JEEP TRAIL
Lettuce Lake
Little Oso Flaco Lake
PIPE
SOUTHERN
TARZANA WAY
DESPERADO
GG-38
GG-39
IND
AG
VRL
LCP
TH
FH
BM

Parcel Summary Report For Parcel # 092-401-011

9/11/2012
1:52:59PM

San Luis Obispo County Department of Planning and Building
County Government Center San Luis Obispo, California 93408 Telephone: (805) 781-5600

People Information

Role	Name and Address
OWN	TOSCO CORP A NV CORP PO BOX 1539 PASO ROBLES CA 93447-1539

Address Information

Status	Address
P	02555 WILLOW RD RSC

Lot Information:

Tract / Twnshp	Block / Range	Section	Community:	Plan/Area:	Lue 1:	Lue 2:	Lue 3:	Lot:	Flags:	Misc
STDEUCTR	0000	I-PT	South County R	South County	IND	LCP	CAZ	Y		D910010P / D930156P
STDEUCTR	0000	J	South County R	South County				Y		D940088P / D940113P
STDEUCTR	0000	K-PT	South County R	South County				Y		
STDEUCTR	0000	L-PT	South County R	South County				Y		
STDEUCTR	0000	M	South County R	South County				Y		
STDEUCTR	0000	N-PT	South County R	South County				Y		

Parcel Information

Status	Description
Active	PTN STD EUC TR

Notes

Tax Districts

LUCIA MAR UNIFIED SCHOOL
SAN LUIS OBISPO JT(27,40) COMM. COLLEGE
COASTAL SAN LUIS RESOURCE CONSV.
SAN LUIS PORT & HARBOR
NO. 04 ROAD-CO/SUPVR

Parcel Summary Report For Parcel # 092-401-011

San Luis Obispo County Department of Planning and Building
County Government Center San Luis Obispo, California 93408 Telephone: (805) 781-5600

AREA NO. 21 COUNTY SERVICE

Case Information

Case Number:	Case Status:	
86166	FNL	Primary Parcel

Description:
CONST IND TENANT IMPROVE (WALLS-ELECT) TO 56372

87928	FNL	Primary Parcel

Description:
CONST BLOCKWALL (EXCHANGER BUNDLE CLEANING AREA)

89822	FNL	Primary Parcel

Description:
INSTALL ELECTRICAL

90391	FNL	Primary Parcel

Description:
CONSTR MEZZANIE FOR STORAGE IN EXIST SHOP

90516	FNL	Primary Parcel

Description:
CONSTR GRADING FOR REFINERY (REACTIVATE B894227/1)

91105	WIT	Primary Parcel

Description:
REMODEL EXISTING CONFERENCE RM

92555	FNL	Primary Parcel

Description:
GRADING

92868	FNL	Primary Parcel

Description:
SUBSTATION REPLACEMENT (ELECTRICAL)

93101	FNL	Primary Parcel

Description:
SUBSTATION BUILDING

93102	FNL	Primary Parcel

Description:
INSTALL PREHEATER TEMPERATURE CONTROL CIRCUIT

Parcel Summary Report For Parcel # 092-401-011

San Luis Obispo County Department of Planning and Building
County Government Center San Luis Obispo, California 93408 Telephone: (805) 781-5600

94297 FNL Primary Parcel
Description:
CONST BUILDING FOR POTABLE WATER TREATMENT

95870 FNL Primary Parcel
Description:
INDUSTRIAL BLDGFOR POWER GENERATION FACILITY

95871 FNL Primary Parcel
Description:
115 KV MAIN SUBSTATION

95872 FNL Primary Parcel
Description:
5MW ELECT. POWER GENERATION FACILITY

98755 FNL Primary Parcel
Description:
INSTALL AIR BLOWER

A0442 FNL Primary Parcel
Description:
FOUNDATION FOR FUTURE BOILER REPLACEMENT

A2962 FNL Primary Parcel
Description:
ADDING RESTROOM IN OLD CONTROL ROOM

A4471 FNL Primary Parcel
Description:
ADDING RESTROOM TO MAINTANENCE BLD

A4850 FNL Primary Parcel
Description:
ERECT CONFINED SPACE RESCUE TRAINING FACILITY

A5295 FNL Primary Parcel
Description:
FOUNDATION FOR AIR COMPRESSOR

A5296 FNL Primary Parcel
Description:
FOUNDATION & CONTAINMENT FOR TANK(VENDOR APPLIANC)

A5484 FNL Primary Parcel
Description:
FUEL STORAGE TANK WITH FOUNDATION REPLACE UNDERGD

Parcel Summary Report For Parcel # 092-401-011

San Luis Obispo County Department of Planning and Building
County Government Center San Luis Obispo, California 93408 Telephone: (805) 781-5600

A5545 FNL Primary Parcel
Description:
FOUNDATION FOR RELOCATED NITROGEN STORAGE VESSEL

A6043 FNL Primary Parcel
Description:
INSTALL TRAINING APPARATUS

A7295 WIT Primary Parcel
Description:
INSTALL PIPE SUPPORTS (8)

A7941 FNL Primary Parcel
Description:
MAINTENANCE STORAGE BUILDING ARCH: GARY MADJEDI, C-13704 (473-2731)

C0347 EXP Primary Parcel
Description:
INSTALL REVERSE OSMOSIS UNIT

C1254 FNL Primary Parcel
Description:
MODIFY EXIST. STACK FOUNDATION & HEATER STRUCT.

C6606 FNL Primary Parcel
Description:
CONSTRUCT STEEL FRAME CANOPY OVER FIRE PUMPS 25' X45'

C9495 FNL Primary Parcel
Description:
REPLACE LEACH FIELD

D890287D CMP Primary Parcel
Description:
MODIFY/REPLACE EXISTIG REFINERY EQUIP

D890530P CMP Primary Parcel
Description:
PETROLEUM REFINERY INCLUD PROCCESS UNITS

D890668P APP Primary Parcel
Description:
CONST. OF A PETROLEUM REFINERY

D910010P CMP Primary Parcel
Description:
GRADING PETROLEUM RETAINMENT AREA

Parcel Summary Report For Parcel # 092-401-011

San Luis Obispo County Department of Planning and Building
County Government Center San Luis Obispo, California 93408 Telephone: (805) 781-5600

D930156P CMP Primary Parcel
Description:
CONST BLDG FOR ELEC EQUIP & PRE HEATERS

D930288P CMP Primary Parcel
Description:
PROT ENCLOSURE OF REVERSE OSMOSIS EQUIPT

D940088P APP Primary Parcel
Description:
INSTALL STEAM TURBINE-ELECTRIC PLANT

D940113P CMP Primary Parcel
Description:
REPLACE OIL PIPELINE

D950196P WIT Primary Parcel
Description:
CRUDE OIL STOREAGE TANK, 3 GENERATORS

D950197P CMP Primary Parcel
Description:
CRUDE OIL STORAGE TANK, 3 GENERATORS

D980178P CMP Primary Parcel
Description:
MAINTENANCE STORAGE BUILDING

D990264P APP Primary Parcel
Description:
REVERSE OSMOSIS WATER TREATING SYSTEM

DRC2008-00146 ACC Primary Parcel
Description:
MODIFY CONDITIONS #1 & #3 OF DEVELOPMENT PLAN D890287D. TO ALLOW REFINERY OPERATIONS TO BE CONDUCTED AT A MAXIMUIM OF 48,950 BARRELS PER DAY (WET).

DRC2010-00058 APV Primary Parcel
Description:
MUP TO CONVERT EXISTING BUILDING TO UNINHABITED SPACE, AND CONSTRUCT NEW 4,402 SQ FT CONCRETE REPLACEMENT BUILDING.

DRC2012-00015 REC Primary Parcel
Description:
GRADING LESS THAN 3 ACRES

PMT2002-12225 REC Primary Parcel
Description:
FOUNDATION FOR FIREPUMP REPLACEMENT

Parcel Summary Report For Parcel # 092-401-011

San Luis Obispo County Department of Planning and Building
County Government Center San Luis Obispo, California 93408 Telephone: (805) 781-5600

PMT2002-27822 REC Primary Parcel
Description:
REPLACE EXISTING BLOWER ON B-505 BOILER & FOUNDATION FOR BLOWER

PMT2005-01777 EXP Primary Parcel
Description:
EXPIRED - INTERIOR TENANT IMPROVEMENT - NEW NON BEARING PARTITION AND MODIFY SUSPENDED CEILING TO EXISITNG OFFICE AREA

PMT2006-00957 FNL Primary Parcel
Description:
REMOTE INSTRUMENT ENCLOSURE

PMT2008-00220 FNL Primary Parcel
Description:
TENANT IMPROVEMENT- CENTRAL CONTROL ROOM RETROFIT (2,704 SF) - SANTA MARIA FACILITY - NFPA 13 FIRE SPRINKLERS ARE REQUIRED.

PMT2011-00824 ISS Primary Parcel
Description:
OFFICE BUILDING 4,404 SF WITH NEW SEPTIC SYSTEM & MINOR GRADING

PMT2011-01275 RVW Primary Parcel
Description:
FIRE SPRINKLERS FOR OFFICE BUILDING 4,404 SQ/ NFPA 13 2010 EDITION/ LIGHT HAZARD/ DOUBLE INTERLOCK PREACTION SYSTEM BY RELIABLE MODEL H INSTALLED IN _____ ROOM/ EXISTING WATER STORAGE AND FIRE PUMP

PRE2010-00032 REC Primary Parcel
Description:
CONOCO PHILLIPS

D900075D CMP Related Parcel
Description:
SUPPORT FACILITIES FOR EXIST PLANT

D900236D CMP Related Parcel
Description:
MODERNIZE EXIST WASTEWATER FACILITY

PMT2002-20141 EXP Related Parcel
Description:
CONST GRADING AT REFINERY