

Overview of the United States Reactor Decommissioning Program

Congressman Salud Carbajal (D-24)
Public Meeting
August 29, 2017

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Office of Nuclear Material and Safeguards

Reactor Decommissioning

- Reactor Decommissioning Background
- Decommissioning Process (10 CFR 50.82)
- Decommissioning Inspection Program
- Decommissioning Trust Funds
- Power Reactor Decommissioning in California
- Summary

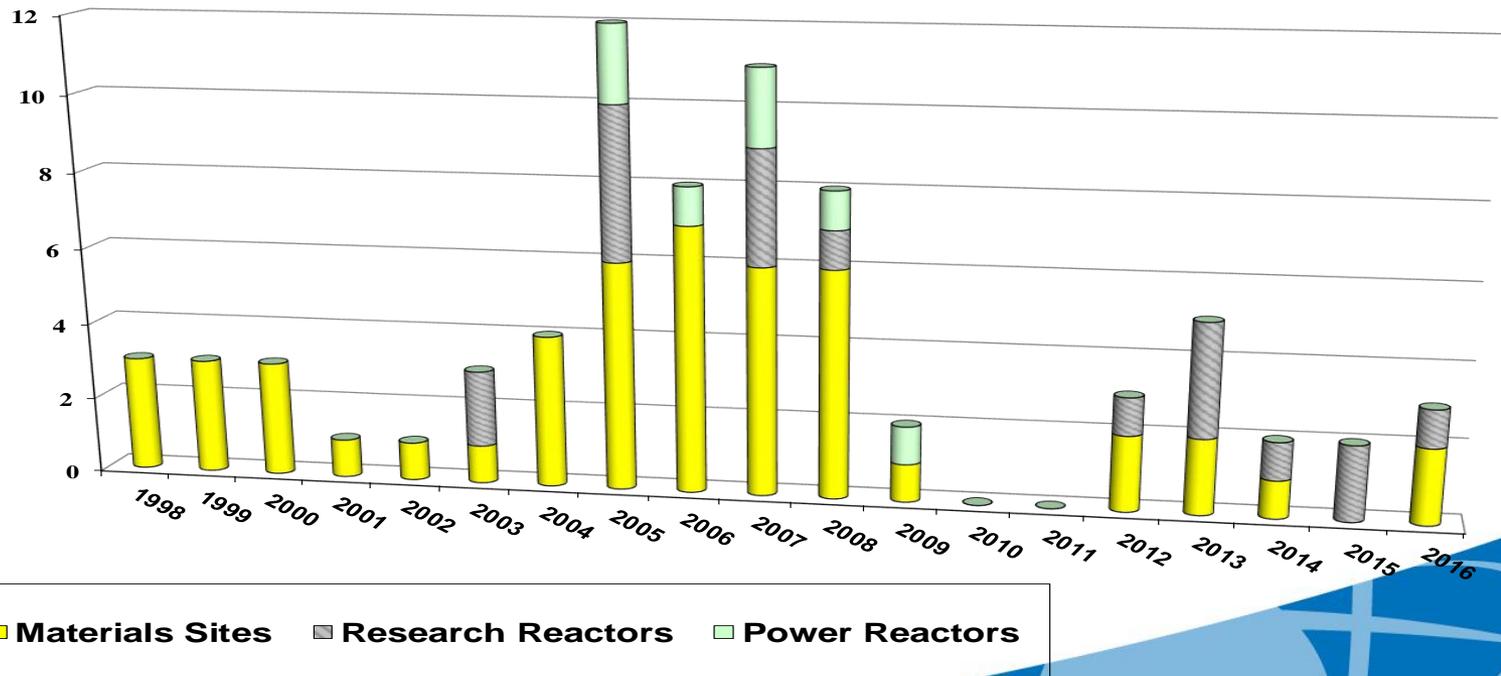
- As an independent safety regulator, the NRC's mission is to ensure the plant is operated safely and radiologically decommissioned and the license is terminated.

Present Reactor Decommissioning Status

- 6 power reactors in active decommissioning
- 14 power reactors in long-term storage
- 8 announced; more shutdowns are anticipated

Reactor Decommissioning Background

- Current 1997 decommissioning regulations are performance-based and risk-informed
- Extensive decommissioning experience
- A total of 10 power reactor sites have completed decommissioning:

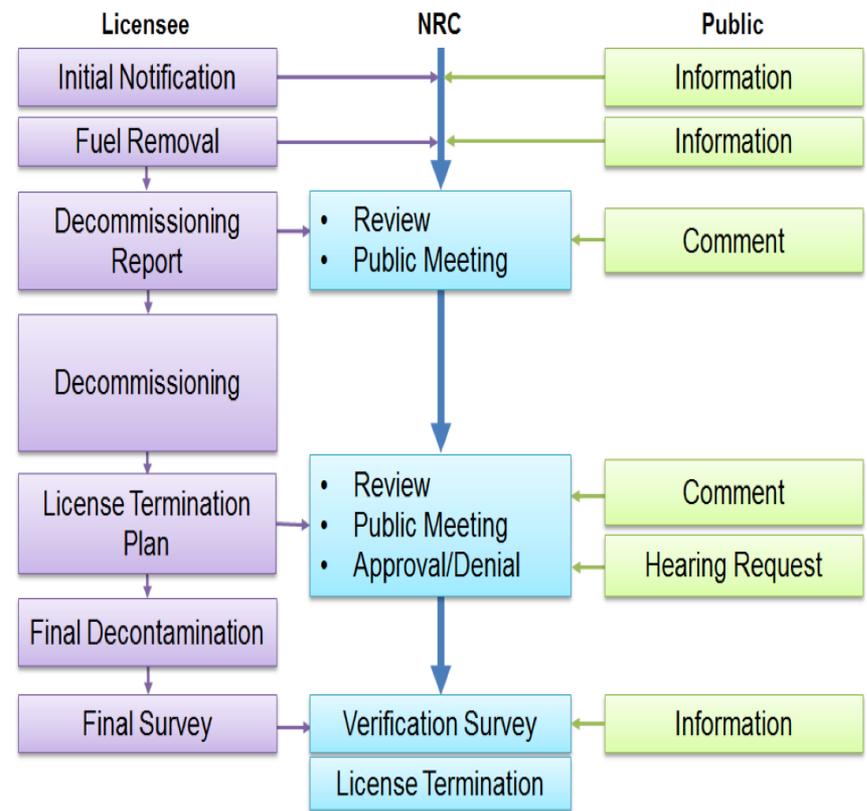


Decommissioning Program Regulatory Framework

Decommissioning Program

- Atomic Energy Act of 1954, as amended -- statutory authority
 - Integrated Decommissioning Program
- Comprehensive Regulations:
 - Public involvement
 - Environmental review
 - Financial assurance
 - Site characterization
 - Site remediation/Radiological clean-up
 - Final site surveys
- Regulatory Guidance
- Licensing Oversight
- Inspection Program

Decommissioning Process



Decommissioning Process

- Notification of intent to permanently shut down
- Submittal of certifications of permanent shutdown and permanent removal of fuel from reactor vessel results and the plant permanently is shutdown
- Submittal of Post Shutdown Decommissioning Activities Report (PSDAR) and NRC holds a public meeting
- Reactor decommissioning must be completed within 60 years of permanent cessation of operations
- License Termination Plan (LTP) is submitted 2 years prior to requesting license termination and NRC holds a public meeting to obtain public comments on the LTP
- NRC terminates the license by letter

Reactor Decommissioning Inspection Program

- Inspection program continues until the license is terminated (Inspection Manual Chapter 2561)
- Inspection frequency is based on site activities
- Minimum annual inspection - 12 core procedures are required each year
- Resident inspector stays for up to 1 year after shutdown, but can be extended
- Inspection reports are publically available

Reasonable Assurance of Decommissioning Funding

- Initial certification of financial assurance
- Maintains the NRC minimum funding amounts throughout the life of the reactor
- Licensee may use one or more funding methods specified in the regulation
- Monitoring and updating of decommissioning funding -
 - Operating licensee provides decommissioning fund status report to the NRC every 2 years
 - Licensee must provide Site Specific Cost Estimate 5 years prior to permanent cessation of operations and in the PSDAR
 - Decommissioning reactors must report annually

Reactor Decommissioning in California

Rancho Seco



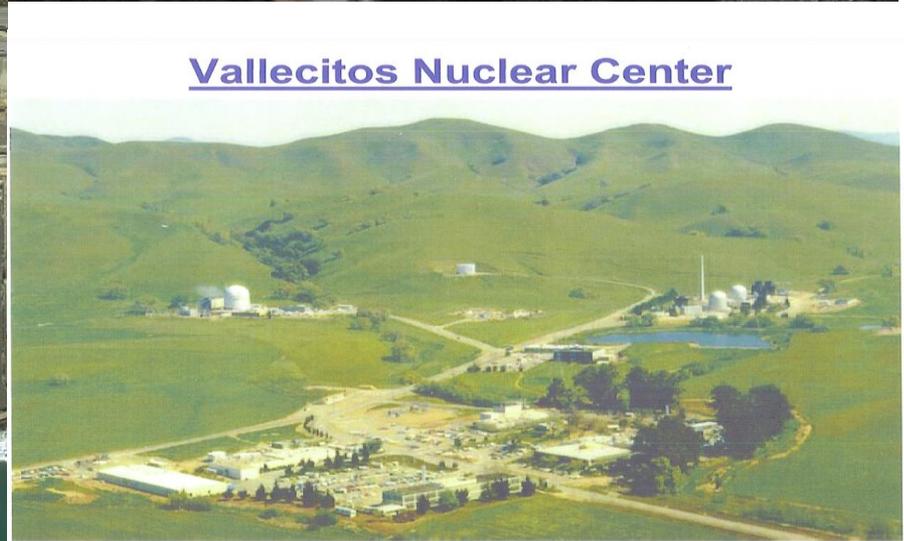
Humboldt Bay



San Onofre



Vallecitos Nuclear Center



Summary

As an independent safety regulator, the NRC's mission is to ensure the plant is operated safely, radiologically decommissioned safely and the license is terminated.

Reactor Decommissioning Program

- Proven decommissioning regulations
- Comprehensive guidance
- Experienced inspection program

Overview of the Spent Fuel Management



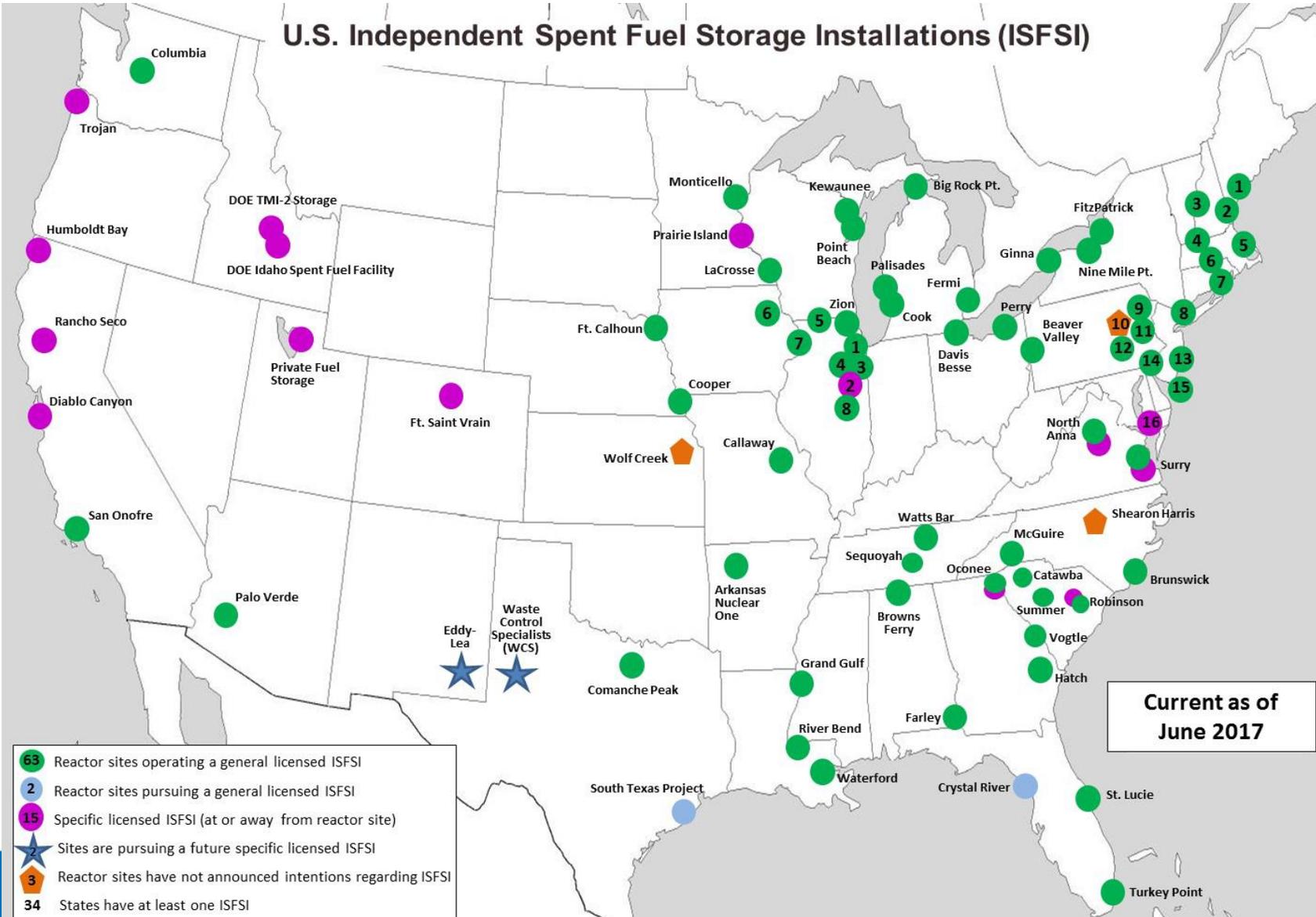
Michael Layton, Director
Division of Spent Fuel Management
Office of Nuclear Material Safety and Safeguards
U.S. Nuclear Regulatory Commission

Roles and Responsibilities

- Licensing, Certification and Inspection
 - Spent fuel storage facilities
 - Spent fuel dry cask storage systems
 - Radioactive material transportation packaging
 - Vendor, QA, and ISFSI inspections
- Coordination with:
 - State and federal agencies (most notable DOT and DOE, but also EPA)
 - Foreign and international regulatory agencies
 - Native American tribes
- Public outreach on storage and transportation activities

Status of Independent Spent Fuel Storage Installations

U.S. Independent Spent Fuel Storage Installations (ISFSI)



- Midwest**
- 1 Dresden
 - 2 GE Morris (wet)
 - 3 Braidwood
 - 4 LaSalle
 - 5 Byron
 - 6 Duane Arnold
 - 7 Quad Cities
 - 8 Clinton

- Northeast**
- 1 Maine Yankee
 - 2 Seabrook
 - 3 Vermont Yankee
 - 4 Yankee Rowe
 - 5 Pilgrim
 - 6 Haddam Neck
 - 7 Millstone
 - 8 Indian Point
 - 9 Susquehanna
 - 10 Three Mile Island
 - 11 Limerick
 - 12 Peach Bottom
 - 13 Oyster Creek
 - 14 Hope Creek
 - 15 Salem
 - 16 Calvert Cliffs

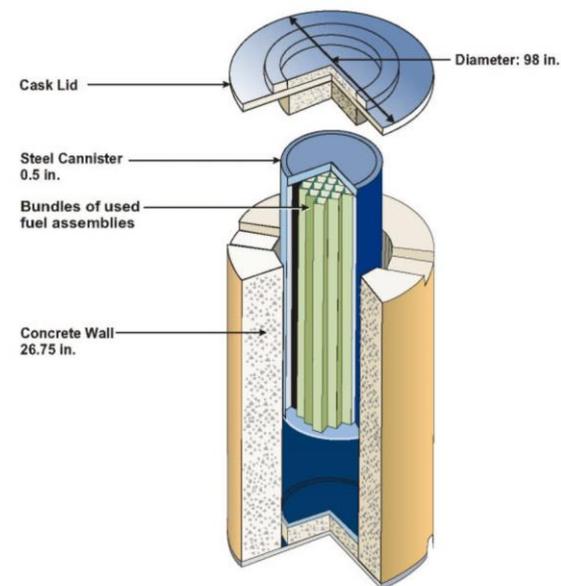
- 63 Reactor sites operating a general licensed ISFSI
- 2 Reactor sites pursuing a general licensed ISFSI
- 15 Specific licensed ISFSI (at or away from reactor site)
- ★ Sites are pursuing a future specific licensed ISFSI
- 3 Reactor sites have not announced intentions regarding ISFSI
- 34 States have at least one ISFSI

Current as of
June 2017

Dry Cask Storage, Certificates of Compliance (10 CFR Part 72)

- Approximately 12 Certificates of Compliance (CoCs)
- 20-30 storage cases each year
- Increased engagement with stakeholders on dry storage matters
- Coordination with DOE project planning and research

Dual Purpose Storage Cask*



(Holtec International
HI-STORM 100)
Overall Length: 197 to 225 in.
Loaded Weight: 360,000 lbs.
Typical Payload: 24 PWR Bundles

* Storage and Transportation

Inspection Program

- Integrated Inspection Plan
- Inspection reports
- Approval of changes
(10 CFR 72.48)
- Enforcement actions
- Allegations

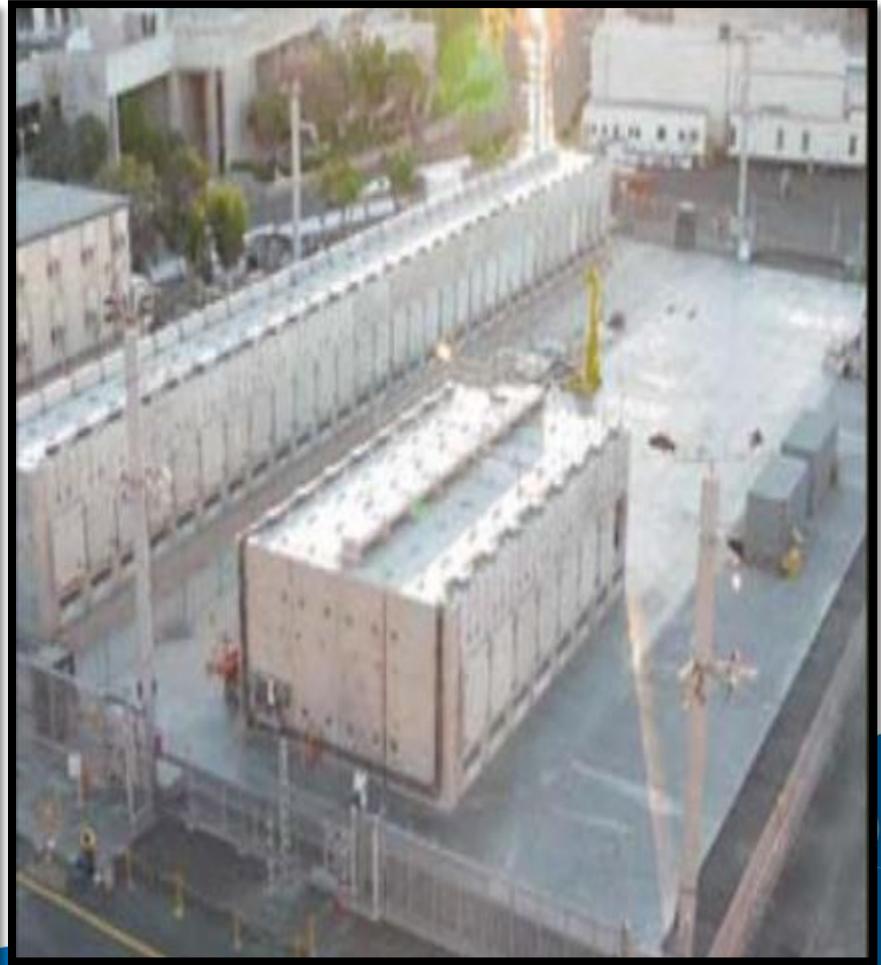


Inspection Program

- Design
- Fabrication
- Construction
- Preoperational Testing
- Operations
- Security



Spent Fuel Storage at SONGS



Spent Fuel Storage at Diablo Canyon



Consolidated Interim Storage

- Multiple pre-application meetings with Waste Control Specialists and Holtec/Eddy Lea Energy Alliance
- **WCS**
 - Application received April 2016
 - Accepted in January 2017
 - Suspension requested in April 2017
 - NRC suspended WCS application review
- **Holtec**
 - Application received March 2017
 - Currently in Acceptance Review
- Potential DOE Topical Safety Analysis Report for a consolidated interim storage facility
- Engage stakeholders within our role



